

225926

2006-286.E/G



September 13, 2010

Ms. Jocelyn Boyd
Chief Clerk & Administrator
The Public Service Commission of South Carolina
Post Office Drawer 11649
101 Executive Center Drive, Suite 100
Columbia, South Carolina 29211

Dear Ms. Boyd:

Attached are copies of the Quarterly Report for South Carolina Electric & Gas Company, Electric Retail Operations and Gas Distribution Operations, for the twelve months ended June 30, 2010.

Sincerely,


Kenneth R. Jackson

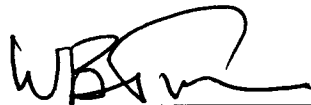
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Attachments

c: John Flitter (ORS)
Jay Jashinsky (ORS)

CERTIFICATION

I, William B. Timmerman, state and attest, under penalty of perjury, that the attached Quarterly Reports of Retail Electric Operations and Gas Distribution Operations are filed on behalf of South Carolina Electric & Gas Company as required by the Public Service Commission of South Carolina; That I have reviewed said reports and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.



Signature of Chief Executive Officer

William B. Timmerman

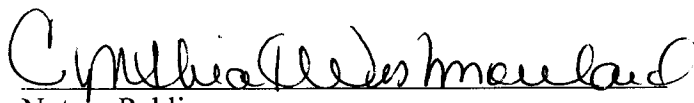
Typed or Printed Name of Person Signing

Chairman of the Board, Chief Executive Officer
Title

9/1/10

Date Signed

Subscribed and Sworn to me on this 1st of September,
2010.


Notary Public

My Commission Expires: 9-13-11

CERTIFICATION

I, Jimmy E. Addison, state and attest, under penalty of perjury, that the attached Quarterly Reports of Retail Electric Operations and Gas Distribution Operations are filed on behalf of South Carolina Electric & Gas Company as required by the Public Service Commission of South Carolina; That I have reviewed said reports and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.



Signature of Chief Financial Officer

Jimmy E. Addison

Typed or Printed Name of Person Signing

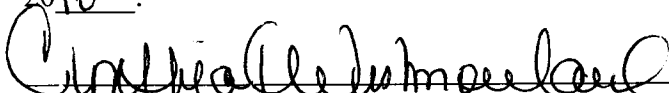
Chief Financial Officer

Title

9/1/10

Date Signed

Subscribed and Sworn to me on this 13th of September,
2010.


Notary Public

My Commission Expires: 9-13-11

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED June 30, 2010**

<u>DESCRIPTION</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u> (\$)	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u> (\$)	<u>TOTAL AS ADJUSTED</u> (\$)
	COL. A	COL. B	COL. C
<u>OPERATING REVENUES</u>	<u>2,155,951,592</u>	<u>104,323,597</u>	<u>2,260,275,189</u>
<u>OPERATING EXPENSES</u>			
Fuel Costs	861,111,327		861,111,327
Other O&M Expenses	453,983,666	24,603,948	478,587,614
Deprec. & Amort. Expenses	224,818,523	16,201,231	241,019,754
Taxes Other Than Income	142,053,291	3,908,432	145,961,723
Income Taxes	<u>108,106,062</u>	<u>29,346,088</u>	<u>137,452,150</u>
Total Operating Expenses	1,790,072,869	74,059,699	1,864,132,568
Operating Return	365,878,723	30,263,898	396,142,621
Customer Growth	1,870,983	154,760	2,025,743
Int. on Customer Deposits	<u>(648,405)</u>	<u>-</u>	<u>(648,405)</u>
Total Income for Return	<u>367,101,301</u>	<u>30,418,658</u>	<u>397,519,959</u>
<u>ORIGINAL COST RATE BASE</u>			
Gross Plant in Service	7,825,485,788	37,917,168	7,863,402,956
Reserve for Deprec.	<u>2,926,185,610</u>	<u>14,927,236</u>	<u>2,941,112,846</u>
Net Plant	4,899,300,178	22,989,932	4,922,290,110
CWIP	1,020,323,981	(641,922,720)	378,401,261
Net Deferred/Credits	(107,705,938)	(210,984)	(107,916,922)
Accum. Def. Income Taxes	(698,190,562)		(698,190,562)
Materials & Supplies	349,962,615	(7,210,152)	342,752,463
Working Capital	<u>66,211,312</u>	<u>376,427</u>	<u>66,587,739</u>
Total Original Cost Rate Base	<u>5,529,901,586</u>	<u>(625,977,497)</u>	<u>4,903,924,089</u>
 RATE OF RETURN	 6.64%		 8.11%
RETURN ON EQUITY	7.28%		10.02%

Note: The effect of the removal of Greenwood for SCE&G's system is included in Column A.

**Supplemental
Schedule To
Exhibit A**

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
ANNUALIZED INTEREST EXPENSE**

TWELVE MONTHS ENDED June 30, 2010

RATE BASE	\$	5,688,317,128
LONG-TERM DEBT RATIO		<u>46.31%</u>
AVERAGE COST OF DEBT	\$	2,634,259,662
		<u>5.90%</u>
ANNUALIZED INTEREST	\$	155,496,758
TAX BOOK INTEREST	\$	<u>146,457,666</u>
INTEREST ADJUSTMENT	\$	<u>9,039,092</u>
ADJUSTMENT TO INCOME TAXES:		
STATE INCOME TAX @ 5%	\$	(451,955)
FEDERAL INCOME TAX @ 35%	\$	<u>(3,005,498)</u>
TOTAL INCOME TAX EFFECT	\$	(3,457,453)
RETAIL ELECTRIC RATE BASE PERCENTAGE		<u>97.22%</u>
	\$	<u>(3,361,165)</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY
PLANT IN SERVICE, CONSTRUCTION WORK IN PROGRESS, AND RESERVE FOR DEPRECIATION

AT June 30, 2010

	TOTAL PER BOOKS ADJ. FOR REGULATORY <u>ORDERS</u> \$	<u>RATIOS</u> %	ALLOCATED TO RETAIL \$
<u>ELECTRIC PLANT IN SERVICE</u>			
Production	\$ 4,116,724,946	96.19%	\$ 3,959,877,725
Transmission	\$ 823,169,784	96.12%	\$ 791,214,333
Distribution	\$ 2,528,082,937	99.99%	\$ 2,527,729,005
General	\$ 221,679,932	97.47%	\$ 216,064,995
Intangible	\$ 63,008,401	97.47%	\$ 61,412,459
Common	<u>\$ 276,182,710</u>	97.47%	<u>\$ 269,187,270</u>
TOTAL	<u>\$ 8,028,848,708</u>		<u>\$ 7,825,485,788</u>
<u>CONSTRUCTION WORK IN PROGRESS</u>			
Production	\$ 965,823,237	96.19%	\$ 929,025,372
Transmission	\$ 49,479,720	96.12%	\$ 47,558,917
Distribution	\$ 27,520,281	99.99%	\$ 27,516,429
General	\$ 9,310,624	97.47%	\$ 9,074,794
Intangible	\$ 1,864,406	97.47%	\$ 1,817,182
Common	<u>\$ 5,469,833</u>	97.47%	<u>\$ 5,331,287</u>
TOTAL	<u>\$ 1,059,468,100</u>		<u>\$ 1,020,323,981</u>
<u>RESERVE FOR DEPRECIATION</u>			
Production	\$ 1,760,972,106	96.19%	\$ 1,693,879,069
Transmission	\$ 248,099,585	96.13%	\$ 238,485,727
Distribution	\$ 783,499,670	99.99%	\$ 783,389,980
General	\$ 110,810,918	97.47%	\$ 108,004,185
Common	<u>\$ 105,088,437</u>	97.47%	<u>\$ 102,426,649</u>
TOTAL	<u>\$ 3,008,470,716</u>		<u>\$ 2,926,185,610</u>

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC OPERATIONS**

AT June 30, 2010

<u>NET DEFERRED DEBITS/CREDITS</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u>	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u>	<u>TOTAL AS ADJUSTED</u>
Environmental	(209,229)	-	(209,229)
FASB 106 Rate Base Reduction	(78,376,537)	(210,984)	(78,587,521)
Major Maintenance Accrual	(690,986)	-	(690,986)
Storm Reserve	<u>(28,429,186)</u>	<u>-</u>	<u>(28,429,186)</u>
TOTAL	<u>(107,705,938)</u>	<u>(210,984)</u>	<u>(107,916,922)</u>

MATERIALS & SUPPLIES

Nuclear Fuel	87,946,163	-	87,946,163
Fossil Fuel	157,148,757	(7,210,152)	149,938,605
Other Materials & Supplies	<u>104,867,695</u>	<u>-</u>	<u>104,867,695</u>
TOTAL	<u>349,962,615</u>	<u>(7,210,152)</u>	<u>342,752,463</u>

WORKING CAPITAL, OTHER THAN MATERIALS & SUPPLIES

Working Cash	135,046,872	376,427	135,423,298
Prepayments	<u>66,299,013</u>	<u>-</u>	<u>66,299,013</u>
Total Investor Advanced Funds	201,345,885	376,427	201,722,311
Less: Customer Deposits	(33,916,661)	-	(33,916,661)
Average Tax Accruals	(90,406,669)	-	(90,406,669)
Nuclear Refueling	(6,464,422)	-	(6,464,422)
Injuries & Damages	<u>(4,346,821)</u>	<u>-</u>	<u>(4,346,821)</u>
TOTAL WORKING CAPITAL	<u>66,211,312</u>	<u>376,427</u>	<u>66,587,739</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
TOTAL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED
June 30, 2010

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CAPITAL INCLUDING M&S
1	ANNUALIZE WAGES, BENEFITS, & PAYROLL TAXES											
A)	ANNUALIZE WAGES, BENEFITS, & PAYROLL TAXES		1,381,785		98,076	(73,993)	(492,054)					172,723
B)	INCENTIVE PAY		(8,968,425)		(572,468)	477,045	3,172,347					(1,121,053)
2	PENSION & HEALTH CARE RELATED ADJUSTMENTS											
A)	PENSION INCOME		4,024,521			(201,226)	(1,338,153)					503,065
B)	OTHER POST EMPLOYMENT BENEFITS		355,403			(17,770)	(118,172)					44,425
C)	HEALTH CARE		(1,036,599)			51,830	344,669				(219,461)	(129,575)
3	ELIMINATE EMPLOYEE CLUBS INVESTMENT & EXPENSES											(49,565)
4	ADJUST PROPERTY TAXES		(396,521)	(144,137)	3,993,481	(198,674)	(1,327,832)	(4,831,010)	(1,448,946)			
5	WILLIAMS ENVIRONMENTAL, INCLUDING DEFERRAL		21,284,429			(1,064,221)	(7,077,073)					
6	PROPERTY RETIREMENTS					-	-	(2,293)	(2,293)			
7	REMOVE CWIP ASSOCIATED WITH NEW NUCLEAR GENERATION	(23,594,995)			(106,791)	(1,174,410)	(7,809,828)			(665,754,020)		
8	ANNUALIZED DEPRECIATION			14,852,650		(742,633)	(4,938,506)		14,852,650			
9	CWIP					-	-	1,914,573		(1,581,408)		
10	TAX EFFECT OF ANNUALIZED INTEREST					889,303	5,913,863					1,136,891
11	AMORTIZE CAPACITY PURCHASES		296,000			(14,800)	(98,420)					22,958
12	MAJOR MAINTENANCE		9,971,870			(498,594)	(3,315,647)					5,673
13	AMORTIZE UPFLOW MODIFICATION		183,665			(9,183)	(61,069)					11,848
14	AMORTIZE RATE CASE EXPENSES		45,382			(2,269)	(15,090)					12,745
15	AMORTIZE PSI COSTS		94,783			(4,739)	(31,515)					(7,576,076)
16	ANNUALIZE INSURANCE EXPENSE		101,961			(5,098)	(33,902)					
17	ADJUST FUEL INVENTORY											
18	PEAKING TURBINES			1,970,867		(98,543)	(655,313)	42,384,233	1,970,867			
19	AMORTIZE ECONOMIC DEVELOPMENT COSTS		100,000			(5,000)	(33,250)					12,500
20	AMORTIZE GRIDSOUTH		(1,356,845)			67,842	451,151					(169,606)
21	NON-RECURRING O&M EXPENSES		(457,783)			22,889	152,213					(57,223)
22	WNA CREDIT	25,000,000			113,150	1,244,343	8,274,877					
23	REVENUE ADJUSTMENT FOR RATE INCREASE	102,918,592			465,810	5,122,639	34,065,550					
	TOTAL ADJUSTMENTS	104,323,597	25,623,626	16,679,380	3,981,258	3,790,771	25,208,616	39,465,503	15,372,278	(667,335,428)	(219,461)	(7,180,270)

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED
June 30, 2010

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CAPITAL INCLUDING M&S
1	ANNUALIZE WAGES, BENEFITS, & PAYROLL TAXES											
	A) ANNUALIZE WAGES, BENEFITS, & PAYROLL TAXES		1,328,407		94,287	(71,135)	(473,046)					166,051
	B) INCENTIVE PAY		(8,621,978)		(550,354)	458,617	3,049,800					(1,077,747)
2	PENSION & HEALTH CARE RELATED ADJUSTMENTS											
	A) PENSION INCOME		3,869,055			(193,453)	(1,286,461)					483,632
	B) OTHER POST EMPLOYMENT BENEFITS		341,674			(17,084)	(113,607)					
	C) HEALTH CARE		(996,556)			49,828	331,355					
3	ELIMINATE EMPLOYEE CLUBS INVESTMENT & EXPENSES		(381,204)	(140,486)		26,085	173,462	(4,708,645)	(1,412,246)		(210,984)	(124,570)
4	ADJUST PROPERTY TAXES				3,892,330	(194,617)	(1,294,200)					(47,551)
5	WILLIAMS ENVIRONMENTAL, INCLUDING DEFERRAL		20,473,492			(1,023,675)	(6,807,436)					
6	PROPERTY RETIREMENTS					-	-	(2,235)	(2,235)			
7	REMOVE CWIP ASSOCIATED WITH NEW NUCLEAR GENERATION	(23,594,995)			(106,791)	(1,174,410)	(7,809,828)			(640,388,792)		
8	ANNUALIZED DEPRECIATION			14,445,940		(722,297)	(4,803,275)		14,445,940			
9	CWIP					-	-	1,858,654		(1,533,928)		
10	TAX EFFECT OF ANNUALIZED INTEREST					855,591	5,689,681					1,090,890
11	AMORTIZE CAPACITY PURCHASES		284,722			(14,236)	(94,670)					21,849
12	MAJOR MAINTENANCE		9,561,428			(478,071)	(3,179,175)					5,673
13	AMORTIZE UPFLOW MODIFICATION		174,794			(8,740)	(58,119)					11,397
14	AMORTIZE RATE CASE EXPENSES		45,382			(2,269)	(15,090)					12,422
15	AMORTIZE PSI COSTS		91,172			(4,559)	(30,315)					(7,210,152)
16	ANNUALIZE INSURANCE EXPENSE		99,378			(4,969)	(33,043)					
17	ADJUST FUEL INVENTORY											
18	PEAKING TURBINES			1,895,777		(94,789)	(630,346)	40,769,394	1,895,777			
19	AMORTIZE ECONOMIC DEVELOPMENT COSTS		96,137			(4,907)	(31,966)					12,017
20	AMORTIZE GRIDSOUTH		(1,304,172)			65,209	433,637					(163,022)
21	NON-RECURRING O&M EXPENSES		(457,783)			22,889	152,213					(57,223)
22	WNA CREDIT	25,000,000			113,150	1,244,343	8,274,877					
23	REVENUE ADJUSTMENT FOR RATE INCREASE	102,518,592			465,810	5,122,639	34,065,550					
	TOTAL ADJUSTMENTS	104,323,597	24,603,948	16,201,231	3,908,432	3,636,080	25,509,998	37,917,168	14,927,236	(641,922,720)	(210,984)	(6,833,725)

SOUTH CAROLINA ELECTRIC & GAS COMPANY
CAPITAL STRUCTURE
AT June 30, 2010

<u>RETAIL ELECTRIC</u>	<u>CAPITALIZATION</u>	<u>RATIO</u>	<u>EMBEDDED</u>	<u>OVERALL</u>
	\$	%	COST/RATE	COST/RATE
			%	%
LONG-TERM DEBT	2,865,425,000	46.31	5.90	2.73
PREFERRED STOCK	-	0.00	0.00	0.00
COMMON EQUITY***	<u>3,321,977,998</u>	<u>53.69</u>	10.02	<u>5.38</u>
TOTAL	<u>6,187,402,998</u>	<u>100.00</u>		<u>8.11</u>

Includes additional \$23 Million in Equity issuances

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY
EARNINGS PER SHARE**

Earnings per share are calculated based on average shares outstanding of Parent Company, SCANA Corporation and Companies, and represent South Carolina Electric & Gas Company's contribution to the Parent's overall earnings.

TWELVE MONTHS ENDED June 30, 2010

NET INCOME AFTER DIV. OF PREF. STOCK	\$276,200,779
EARNINGS PER SHARE	\$2.23
AVG. NUMBER OF SHARES OUTSTANDING	123,655,319

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RATIO OF EARNINGS TO FIXED CHARGES ¹
TWELVE MONTHS ENDED June 30, 2010

<u>LINE NO.</u>		<u>\$000's</u>
1	EARNINGS	
2	Net Income	412,447
3	Losses from Equity Investees	1,595
4	Total Fixed Charges, As Below	<u>177,202</u>
5	TOTAL EARNINGS	<u>591,244</u>
6	FIXED CHARGES	
7	Interest on Long-Term Debt	166,878
8	Other Interest	2,943
9	Amort. Of Debt Prem. - Discount & Exp. (Net)	3,657
10	Rental Int. Portion	3,724
11	Distribution on Trust Preferred	<u>-</u>
12	TOTAL FIXED CHARGES	177,202
13	Pre-tax earnings required to pay Preference Security Dividend	<u>8,328</u>
14	Total Fixed Charges and Preference Security Dividend	<u>185,530</u>
15	RATIO OF EARNINGS TO FIXED CHARGES	3.19
16	¹ - SEC COVERAGE	

SOUTH CAROLINA ELECTRIC & GAS COMPANY
TOTAL GAS DISTRIBUTION - OPERATING EXPERIENCE
12 MONTHS ENDED
June, 2010

<u>DESCRIPTION</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u>	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u>	<u>TOTAL AS ADJUSTED</u>
	<u>COL. A</u>	<u>COL. B</u>	<u>COL. C</u>
	<u>\$</u>	<u>\$</u>	<u>\$</u>
<u>OPERATING REVENUES</u>	<u>448,180,904</u>	<u>2,186,062</u>	<u>450,366,966</u>
<u>OPERATING EXPENSES</u>			
Cost of Gas	291,827,875		291,827,875
Other O&M Expenses	61,574,698	(583,741)	60,990,957
Deprec. & Amort. Expenses	22,293,692	464,730	22,758,422
Taxes Other Than Income	17,798,177	430,819	18,228,996
Income Taxes	14,774,535	(191,534)	14,583,000
State	(265,472)	(1,318,129)	(1,583,601)
Federal	4,560,307	1,126,595	5,686,902
Def. Inc. Taxes (Net)	9,829,900	0	9,829,900
Invest. Tax Cr. (Net)	649,800	0	649,800
Total Operating Expenses	408,268,977	120,274	408,389,251
Operating Return	39,911,928	2,065,788	41,977,716
Customer Growth	540,388	27,970	568,357
Int. on Cust. Deposits Net	(155,698)		(155,698)
Total Income For Return	<u>40,296,617</u>	<u>2,093,758</u>	<u>42,390,374</u>
<u>ORIGINAL COST RATE BASE</u>			
Gross Plant in Service	796,216,598	(430,242)	795,786,356
Reserve for Depre.	315,328,530	321,681	315,650,211
Net Plant	480,888,068	(751,923)	480,136,145
CWIP	10,192,282	(99,389)	10,092,893
Accum. Def. Income Taxes	(83,158,235)	0	(83,158,235)
Net Deferred Debits / Credits	(3,106,568)	(40,560)	(3,147,128)
Materials & Supplies	35,774,584	0	35,774,584
Working Capital	4,178,286	(72,968)	4,105,318
Total Original Cost Rate Base	<u>444,768,417</u>	<u>(964,840)</u>	<u>443,803,578</u>
RATE OF RETURN	9.06%		9.55%
RETURN ON EQUITY	11.79%		12.71%

**SUPPLEMENTAL
SCHEDULE
TO EXHIBIT A**

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY
GAS ANNUALIZED INTEREST EXPENSE
12 MONTHS ENDED
June, 2010**

RATE BASE	\$444,768,417
LONG-TERM DEBT RATIO	<u>0.4631</u>
	\$205,975,034
AVERAGE COST OF DEBT	<u>0.0590</u>
ANNUALIZED INTEREST	\$12,152,527
 TAX BOOK INTEREST	 \$14,818,187
INTEREST ADJUSTMENT	<div style="border: 1px solid black; padding: 2px;">(\$2,665,660)</div>
 ADJUSTMENT TO INCOME TAXES:	
 STATE INCOME TAX	 <u>\$133,283</u>
 FEDERAL INCOME TAX	 <u>\$886,332</u>
 TOTAL INCOME TAX EFFECT	 <div style="border: 1px solid black; padding: 2px;">\$1,019,615</div>

**SUPPLEMENTAL
SCHEDULE
TO EXHIBIT A**

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
RATE BASE DETAIL TOTAL GAS OPERATIONS
12 MONTHS ENDED
June, 2010**

<u>NET DEFERRED DEBITS/CREDITS</u>	PER BOOKS ADJ. FOR REGULATORY ORDERS	ACCOUNTING & PRO FORMA ADJUSTMENTS	TOTAL AS ADJUSTED
	\$	\$	\$
ENVIRONMENTAL	7,918,885	0	7,918,885
PROPANE AIR PLANTS	405,254	0	405,254
FSB 106 RATE BASE REDUCTION	(11,430,707)	(40,560)	(11,471,267)
TOTAL	<u>(3,106,568)</u>	<u>(40,560)</u>	<u>(3,147,128)</u>
<u>MATERIALS & SUPPLIES</u>			
NATURAL GAS STORAGE	34,627,520	0	34,627,520
OTHER M&S	1,147,064	0	1,147,064
TOTAL	<u>35,774,584</u>	<u>0</u>	<u>35,774,584</u>
<u>WORKING CAPITAL</u>			
WORKING CASH	7,696,837	(72,968)	7,623,870
PREPAYMENTS	11,589,349	0	11,589,349
CUSTOMER DEPOSITS	(7,095,021)	0	(7,095,021)
AVERAGE TAX ACCRUALS	(7,591,788)	0	(7,591,788)
INJURIES & DAMAGES	(421,091)	0	(421,091)
TOTAL WORKING CAPITAL	<u>4,178,286</u>	<u>(72,968)</u>	<u>4,105,318</u>

SUPPLEMENTAL SCHEDULE
TO EXHIBIT A

ADJ #	DESCRIPTION	REVENUE	O&M EXPENSE	DEPREC & AMORT EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5.0%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM DEPRE	CWIP	OPEB'S	WORKING CAPITAL
1	ADJUST LATERAL CUSTOMER REVENUE FOR TARIFF RATES	228,370			1,130	11,362	75,557					-
2	ANNUALIZE WAGES, BENEFITS AND PAYROLL TAXES		593,225		42,106	(31,767)	(211,248)					74,153
3	NORMALIZE INCENTIVE COMPENSATION		(1,453,488)		(92,210)	77,285	513,945					(181,686)
4	REMOVE EMPLOYEE CLUBS RECOGNIZE PROPERTY RETIREMENTS, DEPRECIATION RESERVES		(75,954)	(15,802)		4,588	30,509	(529,631)	(158,851)	-		(9,494)
5	RECOGNIZE PROPERTY ADDITIONS/ADJUSTMENTS, PLANT IN SERVICE					-	-	-	-			-
6	ANNUALIZE DEPRECIATION- ADJUST RESERVE					-	-	99,389		(99,389)		-
7	ANNUALIZE PROPERTY TAXES			143,585	470,102	(7,179)	(47,742)		143,585			-
8	CUSTOMER AWARENESS CAMPAIGN EXPENSES		103,482			(23,505)	(156,309)					-
9	REMOVE PENSION INCOME		365,800			(5,174)	(34,408)					12,935
10	ANNUALIZE APPROVED REVENUE INCREASE - ORDER					(18,290)	(121,629)					45,725
11	NO. 2009-723 HEALTH CARE	1,957,692			9,691	97,400	647,710					-
12	ANNUALIZE OTHER POST- EMPLOYEE BENEFITS		(191,579)			9,579	63,700					(23,947)
13	ANNUALIZE INSURANCE EXPENSE		65,684			(3,284)	(21,840)				(40,560)	8,211
14	ANNUALIZE EFFECT OF NEW DEPRECIATION STUDY		9,089			(454)	(3,022)					1,136
15	EIZ TAX CREDITS			336,947		(16,847)	(112,035)		336,947			-
16	TAX EFFECT OF ANNUALIZED INTEREST					(1,413,160)	494,640					-
17	TOTAL ADJUSTMENTS	2,186,062	(583,741)	464,730	430,819	1,318	8,766	(430,242)	321,681	(99,389)	(40,560)	(72,968)

SOUTH CAROLINA ELECTRIC & GAS COMPANY
WEIGHTED COST OF CAPITAL

	AMOUNT PER BOOKS Jun-10 (COL. 1)	CAPITALIZATION RATIO (COL. 2) %	COST OF DEBT RETURN ON EQUITY (COL. 3) %	WEIGHTED COST OF CAPITAL (COL. 4) %
LONG-TERM DEBT	2,865,425,000	46.31%	5.90%	2.73%
PREFERRED STOCK	100,000	0.00%	0.00%	0.00%
COMMON EQUITY	3,321,977,998 ⁽¹⁾	53.69%	12.71%	6.82%
TOTAL	6,187,502,998	100.00%		9.55%

(1) Pro Forma Capital Structure includes equity issuances planned through September 2010.

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY
EARNINGS PER SHARE**

Earnings per share are calculated based on average shares outstanding of Parent Company, SCANA Corporation and Companies, and represent South Carolina Electric & Gas Company's contribution to the Parent's overall earnings.

TWELVE MONTHS ENDED June 30, 2010

NET INCOME AFTER DIV. OF PREF. STOCK	\$276,200,779
EARNINGS PER SHARE	\$2.23
AVG. NUMBER OF SHARES OUTSTANDING	123,655,319

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RATIO OF EARNINGS TO FIXED CHARGES ¹
TWELVE MONTHS ENDED June 30, 2010

<u>LINE NO.</u>	<u>\$000's</u>
1 EARNINGS	
2 Net Income	412,447
3 Losses from Equity Investees	1,595
4 Total Fixed Charges, As Below	<u>177,202</u>
5 TOTAL EARNINGS	<u>591,244</u>
6 FIXED CHARGES	
7 Interest on Long-Term Debt	166,878
8 Other Interest	2,943
9 Amort. Of Debt Prem. - Discount & Exp. (Net)	3,657
10 Rental Int. Portion	3,724
11 Distribution on Trust Preferred	<u>-</u>
12 TOTAL FIXED CHARGES	177,202
13 Pre-tax earnings required to pay Preference Security Dividend	<u>8,328</u>
14 Total Fixed Charges and Preference Security Dividend	<u>185,530</u>
15 RATIO OF EARNINGS TO FIXED CHARGES	3.19
16 ¹ - SEC COVERAGE	